







RRC Pipeline Safety Updates Stephanie Weidman

November 2022

















Stephanie Weidman Pipeline Safety Director

Oversight and Safety Division

Pipeline Safety

November 2022

Agenda



RRC Pipeline Safety Overview

State and Federal Rule Making Updates

Pipeline Safety News and Reminders



Pipeline Safety Overview

Pipeline Safety Responsibilities



- New! Underground Natural Gas Storage
- Safety inspection of regulated pipeline systems
- Investigation of pipeline incidents/accidents
- Respond to public complaints and inquires
- Pipeline permitting and mapping
- Pipeline damage prevention compliance

Pipeline Safety



- 480,000 total pipeline miles in Texas
- 430,000 miles of pipeline under RRC oversight
- 265,000 miles regulated under RRC and PHMSA rules
 - New gathering estimates are anywhere between 60k-100k additional miles

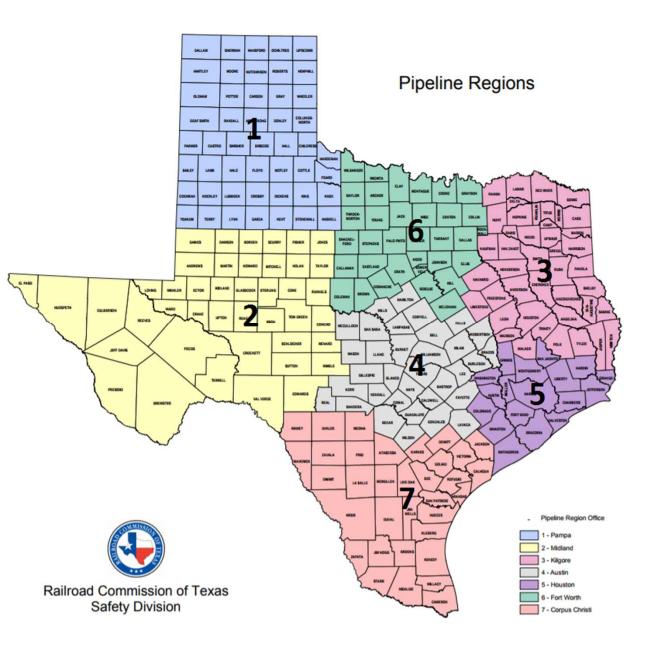
State of the State Report: Texas



- Intrastate Gas
 - Transmission: 34,000 mi
 - Distribution: 168,000 mi
 - Gathering: 6,100 mi
 - Operators: 500
- Hazardous Liquids
 - Hazardous Liquid: 58,000 mi
 - Breakout Tanks: 1,400
 - Operators: 255

Pipeline Safety Regional Offices





- 1 Lubbock
- 2 Midland
- 3 Kilgore
- 4 Austin
- 5 Houston
- 6 Fort Worth
- 7 Corpus Christi

Regional Manager Contact Information



- Larry Snelson-Midland and Lubbock
 - Larry.Snelson@rrc.texas.gov
- Daniel Francis- Kilgore
 - Daniel.Francis@rrc.texas.gov
- Ron Perez- Austin and Corpus
 - Ron.Perez@rrc.texas.gov
- Sam Copeland- Houston
 - Samuel.Copeland@rrc.texas.gov
- Brad Cox- Fort Worth
 - Brad.Cox@rrc.texas.gov

Inspection Staff Overview



- May 2022 received 10 new FTEs: Total 84 FTEs
 - Regions 1&2—Larry Snelson
 - 16 Inspectors (4 vacancies)
 - Region 3—Daniel Francis
 - 13 Inspectors
 - Regions 4&7—Ron Perez
 - 12 Inspectors (3 vacancies)
 - Region 5—Sam Copeland
 - 20 inspectors
 - Region 6—Brad Cox *
 - 12 Inspectors (3 vacancies)

New! Operations and Analytics Group



- Manager: Joey Bass
 - Training Coordinator
 - Michael Parker
 - Accident Investigation Lead
 - Jonathan Sauceda
 - Underground Natural Gas Storage
 - Mark Lay
 - Special Projects
 - Nicholas Owojori
 - Pete Longoria

Pipeline Safety Evaluations



- New! Section 114 Inspection
- New! Underground Natural Gas Storage Inspection
- Standard Comprehensive Inspection
 - Risk based inspection model
 - Prioritizes inspections based on risk factors
 - Specialized Program Inspection
 - Operator Qualification, OM&E, Control Room, Drug and Alcohol, Public Awareness/Damage Prevention, Integrity and New Construction



State and Federal Rule Making Updates

State Rulemaking



Pay Attention!

- CY2023 to propose changes to Chapter 8
 - Update § 8.1 for all federal updates
 - Edit § 8.110 to align with new gathering line rule
 - Clarify other areas (ex.§ 8.115)

Timeline: After Session

Stay Informed: RRC Rules Website

Chapter 1: Practice and Procedure (PDF version 8/21/2017)





http://www.rrc.state.tx.us/general-counsel/rules/currentrules/

us at gcwebmaster@rrc.texas.gov.

Stay Informed: Subscription Services



LEADING TEXAS ENERGY OIL & 625 - (QAL + FIFTELINES ABOUT US - RESOURCE			Simple Content Search Q GO					RRC APPLICATIONS	
		ABOUT US →	RESOURCES▼	FORMS	EVENTS ▼	COMPLAINTS	ACCIDENTS ▼	CONTACT US	
	Subscripti The Railroad Commission o The subscription service is	of Texas offers several su free; just provide an emai	bscriptions services for yo	Email notificatio		ns, licensing, certification an s Response Program news, u		ion, storage, distribution and use of a ss stories.	lternative fuels.
			NEWS RELEASES	Email notificatio	ons of Railroad Commis	ssion of Texas news and pre	ss releases.		
			OIL & GAS NEWS	Email notificatio	ons regarding Oil & Gas	Division news, notices to op	perators and upcoming event	s hosted by the Oil & Gas Division.	
		PIPELI	NE SAFETY NEWS		ons regarding the regula by the Pipeline Safety Do		structure, the Pipeline Dama	ge Prevention Program for Texas and	upcoming

http://www.rrc.state.tx.us/resourcecenter/subscription-services/

Federal Helpful Links



Rulemakings (tabular with links to detail) https://www.phmsa.dot.gov/regulations-fr/rulemaking

Advisory Bulletins (tabular with links to detail) http://www.phmsa.dot.gov/pipeline/regs/advisory-bulletin

Interpretations (Search by date or regulation) https://www.phmsa.dot.gov/regulations/title49/b/2/1

Special Permits and State Waivers http://www.phmsa.dot.gov/pipeline/regs/special-permits



Pipeline Safety News and Reminders

New Inspection System



- We have a new PES!
- The Pipeline, Permitting, Inspection and Evaluation System (PIPES) went live June 2021.
- Operators can now upload Plan of Corrections through the public portal
- Link to Portal: https://rrctx.force.com/s/

PIPES Training Video/Webinar



- RRC held a webinar October 20, 2021
- Topics Included
 - RRC Access Management Process (RAMP)
 - PIPES Online Portal
 - Inspections, Incidents, Complaints
 - PS-48—New Construction Report
 - SRC reports and IM Notifications
 - Plan of Correction (POC)
- https://www.rrc.texas.gov/pipelinesafety/training/workshops-and-conferences/rrcpipes-webinar/

Updated Transmission Forms



- Mid 2021-Updated forms to include new integrity questions
 - HCAs and MCAs
 - Integrity assessments
 - Review of risk assessment and threats
 - Integrity related repairs
 - Review of Parts F & G from PHMSA Annual Report

Gathering Line Rule and T-4 permit Fees



- Type C and Type R to remain in Group B (\$10/mile)
- Possible edits to rule in CY 23
- Amending "A Guide to Shapefile Submissions" PDF.

10. TX_REG "Texas Regulatory Pipeline Status"

(Data Type: Text, Character Limit: 1)

Identifies if a pipeline segment is part of the standard RRC inspection schedule as defined in the table below.

Code	Code Meaning	Code Description
Υ	Inspected	Facilities are subject to 49 CFR Part 191 – 195 and subject to 16 Texas Administrative Code (TAC) §8.1, excluding facilities defined as Type C and Type R gathering lines under 49 CFR Part §192.8 (c).
N	Not-Inspected	Facilities defined as Type C and Type R gathering lines under 49 CFR Part §192.8 (c) and facilities covered under 16 Texas Administrative Code (TAC) §8.110.

Updated 12/1/2022



Stephanie Weidman
Pipeline Safety Director
Phone: 512-964-0206
Stephanie.Weidman@rrc.texas.gov

http://www.rrc.texas.gov







